Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2013 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	200,954			203,551	5,295	7,444	398,881	3,476	0	1,080,910
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	68,688	-477	13,591	6,195		-13,289	14,038	10,923	76,325	121,00
Pentanes Plus	8,733	-477	´	998		-16	5,022	5,011	-763	13,383
Liquefied Petroleum Gases			13,591	5,197		-13,273	9,016	5,913	77,087	107,619
Ethane/Ethylene			468	. 8		-435	_	_	27,472	33,788
Propane/Propylene			14,982	4,638		-8,818	_	5,142	44,703	46,979
Normal Butane/Butylene			-2.179	315		-4,310	4,307	770	3,216	17.999
Isobutane/Isobutylene			320	236		290	4,709	-	1,697	8,853
Other Liquids		25,891		32,353	3,963	-8,654	58,630	8,177	4,054	280,729
Other Hydrocarbons		25,894		754	3,828	-1,567	28,882	3,160	0	22,501
		25,694		-	5,045	-1,567	5,045	3,100	0	22,50
HydrogenOxygenates (excluding Fuel Ethanol)		1,638		_	5,045 -92	-589	5,045	2,085	0	78
		24,256		578	-92 -987	-980			0	21.689
Renewable Fuels (including Fuel Ethanol)							23,751	1,076	-	,
Fuel Ethanol ⁵		22,645		290	-26	-978	22,870	1,017	0	19,580
Renewable Fuels Except Fuel Ethanol		1,611		288	-961	-2	881	59	0	2,109
Other Hydrocarbons				176	-138	2	36	_	0	31
Unfinished Oils				16,003		-1,880	13,827	_	4,056	86,516
Motor Gasoline Blend.Comp. (MGBC)		-3		15,596	135	-5,216	15,928	5,016	0	171,690
Reformulated		_		4,800	6,585	-583	11,072	896	0	50,458
Conventional		-3 		10,796	-6,449 	-4,633 9	4,856 -7	4,121 -	0 -2	121,232 22
Finished Petroleum Products		18	485,904	16,479	620	-7,264		68,226	442,060	308,091
Finished Motor Gasoline		18	246,236	527	-109	-7, 204 -2.429		13,574	235,527	55,152
		10	81,970	321	-6,489	-2,429 -6		13,374	75,487	23
Reformulated		18	164,266	527	6,380	-2,423		13,574	160,040	55,129
				1		-2,423		13,374	,	
Finished Aviation Gasoline			206			-20 821		2 100	227	1,081
Kerosene-Type Jet Fuel			39,284 464	1,698 2		-89		3,188 345	36,973 210	40,521
Kerosene					730	-9,438			-	1,507
Distillate Fuel Oil ⁶			119,465	4,865		,		23,188	111,310	121,836
15 ppm sulfur and under ⁷ Greater than 15 ppm to 500 ppm sulfur ⁷			106,613 2,201	2,082 1,263	730	-5,662 -47		16,923 3,265	98,164 246	96,928 5,730
Creater than 500 ppm sulfur					_					
Greater than 500 ppm sulfur			10,651	1,520		-3,729		3,000	12,900	19,178
Loca than 0.21 paraget suffers			14,232	5,484		2,339		8,868	8,509	37,759
Less than 0.31 percent sulfur			974	370		-370		NA NA	NA NA	2,876
0.31 to 1.00 percent sulfur			2,204	688		837		NA	NA NA	7,660
Greater than 1.00 percent sulfur			11,054	4,426		1,876		NA	NA 10 001	27,223
Petrochemical Feedstocks			9,224	1,762		-5 04		_	10,991	3,623
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			6,951	1,658		94 -99		_	8,515	2,140
			2,273	104				1,003	2,476	1,483
Special Naphthas			1,038	295		137			193	1,256
Lubricants			3,686 258	989 198		-1,010 4		2,178 152	3,507 300	8,392 633
				202		57				
Petroleum Coke			22,792					15,058	7,879	9,278
Marketable			16,656	202		57		15,058	1,743	9,278
Catalyst			6,136	 452				 647	6,136	26.60
Asphalt and Road Oil Still Gas			8,577 18,322	453 		2,434		647	5,949 18,322	26,60
Miscellaneous Products			2,120	3		-65		24	2,164	 447
Total	269,642	25,432	499,495	258,578	9,879	-21,763	471,549	90,801	522,438	1,790,732

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 $\frac{6}{}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.